

SAMPLE WHITE PAPERS

CONTROL STRATEGY
WORKGROUP

ST. LOUIS, MO

JANUARY 7, 2005

FOUR WHITE PAPERS

- ELECTRIC GENERATING UNITS
- ARCHITECTURAL AND INDUSTRIAL MAINTENANCE COATINGS
- CONSUMER AND COMMERCIAL PRODUCTS
- PORTABLE FUEL CONTAINERS

SOURCES FOR INFORMATION

- MIDWEST REGIONAL PLANNING ORGANIZATION
- LAKE MICHIGAN AIR DIRECTORS CONSORTIUM (LADCO)
- MACTEC – Contracted Consultant
- Final Versions - <http://ladco.org/>

ELECTRIC GENERATING UNITS

- SO₂ Control Measures
 - 2009 On-the-Way Proposed Measures:
CAIR (46% Reduction from 2002 level)
 - Candidate Control Measure 1:
Adopt STAPPA/ALAPCO Emission
Cap Based on “Retrofit SO₂ BACT Level” of
0.15 lbs/mm BTU
Control Efficiency: 66% in 2009;
86% by 2013
Control Cost: \$470 to \$605 per ton

EGU SO₂ Control Measures

- Candidate Control Measure 2:

Adopt STAPPA/ALAPCO Emission
Cap Based on “SO₂ BACT Level for
New Plants” of 0.10 lbs/mm BTU

Control Efficiency: 77% in 2009;

90% by 2013

Control Cost: \$470 to \$605 per ton

ELECTRIC GENERATING UNITS (Cont'd)

- NO_x Control Measures
 - 2009 On-the-Way Proposed Measures:
NO_x SIP Call and CAIR (21% Reduction from 2002 level)
 - Candidate Control Measure 1:
Adopt STAPPA/ALAPCO Emission
Cap Based on “Retrofit NO_x BACT Level” of
0.10 lbs/mm BTU
Control Efficiency: 62% in 2009; 75% by 2013
Control Cost: \$2,873 to \$4,156 per ton

EGU NO_x Control Measures

- Candidate Control Measure 2:

Adopt STAPPA/ALAPCO Emission
Cap Based on “NO_x BACT Level for
New Plants” of 0.07 lbs/mm BTU

Control Efficiency: 69% in 2009;

82% by 2013

Control Cost: \$2,873 to \$4,156 per ton

EGU CANDIDATE CONTROL MEASURES

- Emission Control Technologies
 - Fuel Treatment/Substitution
 - Combustion Modification
 - Postcombustion Control
- Improved Generation Technologies
- Demand Reduction/Energy Efficiency
- Clean Power

ARCHITECTURAL AND INDUSTRIAL MAINTENANCE COATINGS (AIM)

- VOC Control Measures
 - Candidate Control Measure 1: Adopt OTC Model Rule with more stringent limits
 - *Emission Reductions*: 31% beyond Federal AIM Rule (44.8% from uncontrolled emissions)
 - *Control Cost*: \$6,400 per ton
 - *Implementation*: Full reductions by 2010 with 2007 effective date and three year sell-through

AIM CANDIDATE CONTROL MEASURES

- Candidate Control Measure 2:
 - Adopt Rule with even more stringent limits
 - *Emission Reductions*: 51% beyond OTC Model Rule (73% from uncontrolled emissions)
 - *Control Cost*: \$20,000 per ton
 - *Implementation*: Full reductions by 2010 with 2007 effective date and three year sell-through

CONSUMER AND COMMERCIAL PRODUCTS

- 2002 Existing Measure: Federal Consumer and Commercial Products Rule (40 CFR Part 59)
 - *Emission Reductions*: 9.7% overall from uncontrolled level (20% reduction from covered products, only 48.6% of all products are covered)
 - *Control Costs*: \$237 per ton
 - *Implementation*: Compliance by 12/1998

CONSUMER AND COMMERCIAL PRODUCTS

- Candidate Measure 1: Adopt OTC Model Rule with additional product coverage and more stringent VOC limits
 - *Emission Reductions*: 14.2% beyond Federal Rule for a total of 22.5% from uncontrolled emissions
 - *Control Cost*: \$800
 - *Implementation*: Full reductions by 2010 with 2007 effective date and three year sell-through

CONSUMER AND COMMERCIAL PRODUCTS

- Candidate Measure 2: Adopt CARB 2003 SIP requirements with additional product coverage and more stringent VOC limits in addition to OTC Model Rule
 - *Emission Reductions:* 12.5% beyond OTC Model Rule for a total of 32.2% from uncontrolled emissions
 - *Control Cost:* \$4,800
 - *Implementation:* Full reductions by 2010 with 2007 effective date and three year sell-through

PORTABLE FUEL CONTAINERS (PFC)

- Candidate Measure1: Adopt OTC Model Rule for PFCs
 - *Emission Reductions*: 65% from uncontrolled emissions; 10% turnover per year
 - *Control Cost*: \$450 per ton
 - *Implementation*: Full reductions in 2016 with 2007 effective date and 10% per year turnover

PORTABLE FUEL CONTAINERS (PFC)

- Candidate Measure 2: Adopt Incentive Program to Accelerate Phase-In of Compliant PFCs
 - *Emission Reductions*: 65% from uncontrolled emissions; 15% turnover per year
 - *Control Cost*: \$1,062 per ton
 - *Implementation*: Full reductions in 2013 with 2007 effective date and 15% per year turnover

COMPARISON OF ST. LOUIS AND MIDWEST RPO CONTROL STRATEGIES

- PURPOSE: IDENTIFY CONTROL STRATEGIES REQUIRING WHITE PAPERS
- SEE “*DRAFT ST. LOUIS CONTROL STRATEGY MATRIX*” (JANUARY 2005) AND “*PRIORITIZED LIST OF MIDWEST RPO CANDIDATE CONTROLS*”